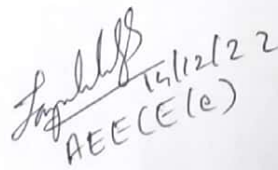


General Information

1	Name of the DISCOM	Cochin Port Authority		
2	i) Year of Establishment	1936		
	ii) Government/Public/Private	Public		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Cochin		
ii	District	Ernakulam		
iii	State	Kerala	Pin	682009
iv	Telephone	0484-2668200	Fax	0484-2666512
4	Registered Office			
i	Company's Chief Executive Name			
ii	Designation	Chairman		
iii	Address	Cochin Port Authority, W.Island		
iv	City/Town/Village	Cochin	P.O.	W.Island
v	District	Ernakulam		
vi	State	Kerala	Pin	682009
vii	Telephone	0484-2668566	Fax	0484-2668163
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	R.S.Ajayakumar		
ii	Designation	Executive Engineer(Ele)		
iii	Address	Cochin Port Authority, W.Island		
iv	City/Town/Village	Cochin	P.O.	W. Island
v	District	Ernakulam		
vi	State	Kerala	Pin	682009
vii	Telephone	0484-2582350/2305	Fax	0484-2666639
6	Energy Manager Details*			
i	Name	Jayalakshmy.S		
ii	Designation	Asst. Exe. Engineer(Ele)	Whether EA or EM	EM
iii	EA/EM Registration No.	Nil		
iv	Telephone	0484-2382360	Fax	0484-2666639
v	Mobile	9496450704	E-mail ID	jayalakshmi@cochinport.gov.in
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st Jan 2022 to 31 st March 2022		


 EXECUTIVE ENGINEER (E.E.)
 COCHIN PORT AUTHORITY


 AEE(E)



Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st Jan 2022 to 31 st March 2022	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	10.12
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	10.12
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded)	Million kwh	9.77
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.35
		%	3.46
	Collection Efficiency	%	100%
(c)	Aggregate Technical & Commercial Loss	%	3%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory
Name of the DISCOM:
Full Address:-

Ajayakumar R.S
Cochin Port Authority
W.Island , Cochin -682009, Kerala
EXECUTIVE ENGINEER (ELE.)
COCHIN PORT AUTHORITY

Signature:-
Name of Energy Manag
Registration Number:

Jayalakshmy.s
4/12/22
AEE (ELE) & E.M

Seal



Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)		
i	Number of circles	1		1 yes	Through SAP		
ii	Number of divisions						
iii	Number of sub-divisions						
iv	Number of feeders	15		15	1 Through AMI meter software		
v	Number of DTs	38		38	1 No meter is installed		
vi	Number of consumers	1223		1223	5 Through SAP		
2	Parameters	66kV and above	33kV	11/22kV	LT		
a. i.	Number of conventional metered consumers	0	0	0	0		
ii	Number of consumers with 'smart' meters	0	0	35	1188		
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0		
iv	Number of consumers with 'AMR' meters	0	0	0	0		
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0		
vi	Number of unmetered consumers	0	0	0	0		
vii	Number of total consumers	0	0	35	1188		
b.i.	Number of conventionally metered Distribution Transformers	0					
ii	Number of DTs with communicable meters	0	0	0	0		
iii	Number of unmetered DTs	0	0	38	0		
iv	Number of total Transformers	0	0	38	0		
c.i.	Number of metered feeders	0					
ii	Number of feeders with communicable meters	0	0	11	0		
iii	Number of unmetered feeders	0	0	4			
iv	Number of total feeders	0	0	15			
d.	Line length (ct km)			85			
e.	Length of Aerial Bunched Cables			0			
f.	Length of Underground Cables			155			
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)		
i	66kV and above	Long-Term Conventional	7		Includes input energy for franchisees	From M/s KSEBL	
		Medium Conventional	0				
		Short Term Conventional	0				
		Banking	0				
		Long-Term Renewable energy	0				
		Medium and Short-Term RE	0			Includes power from bilateral/ PX/ DEEP	
		Grid/line open access input	0			Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
		Sale of surplus power	0.00%				
		Quantity of inter-state transmission loss	0			As confirmed by SLDC, RLDC etc	
		Power procured from inter-state sources		7		Based on data from Form 5	

		Power at state transmission boundary			
ii	33KV	Long-Term Conventional	0		
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0		
		Medium and Short-Term RE	0		
		Captive, open access input	0		
		Sale of surplus power	0.00%		
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	0		
iii	33 KV	Input in DISCOM wires network	7		
		Renewable Energy Procurement	0		
iv	33 KV	Small capacity conventional/ biomass/ hydro plants Procurement	0		
		Renewable Energy Procurement	0		
v	11 KV	Captive, open access input	0		
		Renewable Energy Procurement	0.0923		
		Small capacity conventional/ biomass/ hydro plants Procurement	0		
		Renewable Energy Procurement	0		
vi	LT	Sales Migration Input	3		
		Renewable Energy Procurement	0		
vii		Sales Migration Input	0		
		Energy Embedded within DISCOM wires network	2.9293		
viii		Total Energy Available/ Input	10		
		Energy Sales Particulars	MU		
4	Voltage level	DISCOM' consumers	2		Reference Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive Embedded generation used at LT level	0		Non DISCOM's sales
i	LT Level	Sale at LT level	2		Demand from embedded generation at LT level
		Quantum of LT level losses	0		
		Energy Input at LT level	2		
		DISCOM' consumers	8		Include sales to consumers in franchisee areas, unmetered consumers
ii	11 KV Level	Demand from open access, captive Embedded generation at 11 KV level used	0		Non DISCOM's sales
		Sales at 11 KV level	8		Demand from embedded generation at 11KV level
		Quantum of Losses at 11 KV	0		
		Energy Input at 11 KV level	8		Include sales to consumers in franchisee areas, unmetered consumers
iii	33 KV level	DISCOM' consumers	0		unmetered consumers
		Demand from open access, captive Embedded generation at 33 KV or below level	0		Non DISCOM's sales
		Quantum of Losses at 33 KV	0		This is DISCOM and OA demand met via energy generated at same voltage level
		Energy Input at 33KV Level	0		

14 DEC 2022



EXECUTIVE ENGINEER (ELE.)
COCHIN PORT AUTHORITY
14/12/22
A.E.(ELE) & E.M

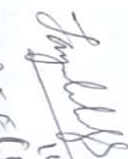
		DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales
iv	> 33 kv	Demand from open access, captive	0	
		Gross border sale of energy	0	
		Sale to other DISCOMs	0	
		Banking	0	
		Energy input at > 33KV Level	0	
	Sales at 66KV and above (EHV)	0		
		Total Energy Requirement	10	
		Total Energy Sales	10	

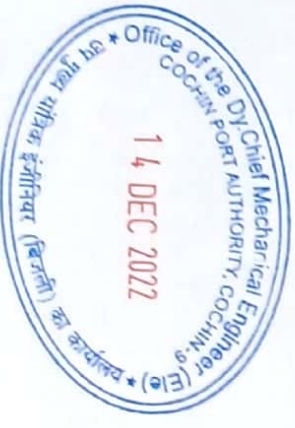
Energy Accounting Summary

5		DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	0	1.99			
ii	11 kv	2.929	7.7786			
iii	33 kv	0	0			
iv	> 33 kv	7.191	0			
6		Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT		0		0	
ii	11 kv		0		0	
iii	33 kv		0		0	
iv	> 33 kv		0		0	

Loss Estimation for DISCOM	
T&D loss	0
D loss	0
T&D loss (%)	3.462450593
D loss (%)	3.462450593


EXECUTIVE ENGINEER (ELE.)
COCHIN PORT AUTHORITY


 14/12/22
 AVE (ELE) & EN



Details of Division Wise Losses (See note below)**

S.No	Name of circle	Circle code	Name of Division	Division Wise Losses																		
				Consumer profile				Energy parameters				Losses		Commercial Parameter			AT & C loss (%)					
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy		% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore
1				Residential	459	0	459	38%	0	0	0	0%	10.12127	0.255477	0	0.255477	3%	0.35044	3%	0.16552063	0.16552063	100.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	552	0	552	45%	0	0	0	0%		0.802535	0	0.802535	8%			1.51708161	1.51708161	100.00%
				Commercial/Industrial-HT	28	0	28	2%	0	0	0	0%		7.357305	0	7.357305	75%			7.4461036	7.4461036	100.00%
				Others	184	0	184	15%	0	0	0	0%		1.355512	0	1.355512	14%			1.1735911	1.1735911	100.00%
				Sub-total	1223	0	1223	100%	0	0	0	100%	10.12127	9.770829	0	9.770829	100%	0.35044	3%	10.3022969	10.3022969	100.00%
2				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%
3				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%
4				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%
5				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%
6				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%
7				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%
8				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%
9				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%
10				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%
11				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%



EXECUTIVE ENGINEER
COCHIN ELECTRICITY SUPPLY CORPORATION LIMITED
14/11/2022
A.E.(E.C.) & E.M

Sl. No.	Particulars	Total (Rs.)	Particulars	Total (Rs.)
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The undersigned certifies that the information supplied in this Statement and Proforma is accurate to the best of his knowledge and if any of the information supplied is found to be incorrect and such information results shall have to be corrected by the Government or State Government or any of the authority under them or any other person authorized. I am undertake to indemnify such loss.

[Handwritten Signature]
 EXECUTIVE ENGINEER (ELE)
 COCHIN PORT AUTHORITY

[Handwritten Signature]
 14/12/2022
 AEE (ELE) B.E.M



(Details of Consumers)

Summary of Energy

Period From 1st Jan 2022 to 31 st March 2022

S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	240/415	459	0.255477	
2	Commercial	LT	240/415	531	0.000056	
3	IP Sets	0				
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)	0				
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)	0				
6	Heating and Motive Power	0				
7	Water Supply	0				
8	Public Lighting	LT	415	1	0.707375	
9	HT Water Supply	0				
10	HT Industrial	HT	11 kV	1	0.10826	
11	Industrial (Small)	LT	415	2	0.004915	
12	Industrial (Medium)	0				
13	HT Commercial	HT	11 kV	27	7.249045	
14	Applicable to Government Hospitals & Hospitals	0				
15	Lift Irrigation Schemes/Lift Irrigation Societies	0				
16	HT Res. Apartments Applicable to all areas	0				
17	Mixed Load		11 kV/415 V	188	0.772422	
18	Government offices and department	Ht/LT	11 kV/415 V	14	0.673279	
19	Others-1 (if any , specify in remarks)					
20	Others-2 (if any , specify in remarks)					
21	Others-3 (if any , specify in remarks)					
22	Others-4 (if any , specify in remarks)					
23	Others-5 (if any , specify in remarks)					
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29						
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EXECUTIVE ENGINEER (E/E)
COCHIN PORT AUTHORITY

Signature
15/12/22
AEE (E/e) & E-M

(Details of Feeder-wise losses)

Period From 1st Jan 2022 to 31st March 2022

Sl No.	Zone	Received at Circle (in MU)	Received at Division (in MU)	Received at Sub-division (in MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AM/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (in MU)	T&D losses	AT&C losses	% Data Received through Automatically (if Feeder AM/AMR)	Remarks
1		8.56	0	0	110KV Substation	K01 A	MHC	Urban	AMR							
2					110KV Substation	K18	NIND KV									Feeder wise losses could not be
3					110KV Substation	1	OP 1									
4					110KV Substation	4	CH2									
5					110KV Substation	5	MH2									
6					110KV Substation	9	L21									
7					110KV Substation	10	CH3									
8					110KV Substation	18	MH3									
9					110KV Substation	15	STN TR									
10					110KV Substation	K15	PEENA									
11					110KV Substation	K17	NIND A2									
12					Vallarpadam 11 KV Substation	MULT K04/M01										
13					Vallarpadam 11 KV Substation	KTT										
14					Vallarpadam 11 KV Substation	STN TR										
15					Vallarpadam 11 KV Substation	rmu N03										

A.Details of DT Level information
Division-wise status of DT level metering

Period From 1st Jan 2022 to 31st March 2022

Zone name	Circle name	Division name	No. of unmetered DTs	No. of DTs with AM/AMR meter	No. of DTs with Non-AM/AMR Meter	Total no. of DTs	No. of DTs with Functional Meters											
Wellington Island-Vallarpadam	Wellington Island-Vallarpadam	Wellington Island-Vallarpadam	46	0	46	46	0											DTs are unmetered DT Metering included in BDSA

Details of DT wise losses

Period From 1st Jan 2022 to 31st March 2022

Sl No.	Sub-station ID	Feeder ID	Feeder Name	DT id no.	DT Capacity (kVA)	Predominant consumer type of DT (Domestic/Industrial/Agriculture/Mixed)	Type of metering (Domestic/AM/AMR/Other)	Status of meter (functional/non-functional)	% of data received automatically (if AM/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy (MU)	% Loss			
110 KV Substation	K01 A	1	MHC	2						3	4	3	(3)-(4)	(7)-(13/14)			DTs are un-metered and hence
110 KV Substation	K16	N787 KV															
110 KV Substation	3	OP 1															
110 KV Substation	4	CH2															
110 KV Substation	5	MH2															
110 KV Substation	9	L21															
110 KV Substation	10	CH3															
110 KV Substation	18	MH3															
110 KV Substation	15	STN TR															
110 KV Substation	K15	PEENA															

Handwritten notes:
 19/10/2022
 T4/12
 AEE (E/C) & E-M

110 EV Substitution	417	NR042
Verblepakken 11 EV Substitutie	MLT PAU, MLT	
Verblepakken 11 EV Substitutie	KT	
Verblepakken 11 EV Substitutie	SN7B	
Verblepakken 11 EV Substitutie	msc, N03	

B. Details of Consumer Category-wise Subsidy Billed/Received

Period from 1st Jan 2022 to 31st March 2022

Consumer Category (Separate for each subcategory consumer category)	Billed Energy			Subsidized billed energy			Applicable rate of subsidy as notified by State govt.			Subsidy Due from State Govt.			Subsidy Amount billed / received from State Govt. (As against col.12)	Subsidy Received from State Govt. (As against col.13)	Balance Subsidy yet to be received from State Govt.	No. subsidy billed / received
	Metered	Un-metered*	Total	Metered (col.1)	Un-metered* (col.2)	Total	Metered Energy** (in Rs./kWh)	Un-metered Energy** (in Rs./kWh)	Total	Metered Energy (in Rs./kWh)	Un-metered Energy (in Rs./kWh)	Total				
Residential	1	2	3	4-2+1	5	6	7	8	9	10-8+8	11-6+8	12-10+8	13	14	15-13+14	
Commercial (Industrial, IT, Commercial, Government, etc.)																
Other (Special)																
Total																

Spec
14/12/2021
GCE(10)100

Subsidy
NEE (100)